## PENNICHUCK EAST UTILITY, INC. BALANCE SHEET

# ASSETS AND DEFERRED CHARGES

For the Twelve Months Ended December 31, 2018

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	Account Number	12/31/2018	Pro Forma Adjustments		Proforma 12/31/18
PLANT ASSETS				-	
Plant in Service	301 to 348	72,526,329	1,297,379	(1)	73,823,708
Work in process	105	413,558	-		413,558
Utility Plant	_	72,939,887	1,297,379	-	74,237,266
Accumulated depreciation	108	14,491,319	26,002	(2)	14,517,321
Net Plant	_	58,448,568	1,271,377	-	59,719,945
Net Acquisition Adjustment	114 & 115	5,295,103	-		5,295,103
Total Net Utility Plant	_	53,153,465	1,271,377		54,424,842
CURRENT ASSETS					
Cash & Special Deposits	131 & 133	1,254,836	-		1,254,836
Accounts receivable-billed, net	141 & 143	483,568	-		483,568
Accounts receivable-unbilled, net	173	1,131,210	-		1,131,210
Accounts receivable-other	142	-	-		-
Inventory	151	_	-		-
Prepaid expenses	162	7,348	-		7,348
Prepaid property taxes	163 & 236	235,525	-		235,525
Prepaid taxes	162.3	-	-		-
	-	3,112,487	-	-	3,112,487
OTHER ASSETS					
Debt issuance expenses	181	241,862	-		241,862
Acquisition Premium - MARA	186	7,580,152	-		7,580,152
Other & Deferred Charges	182,184,186	822,967	-		822,967
-	-	8,644,980	-	•	8,644,980
TOTAL ASSETS	=	\$ 64,910,932	\$ 1,271,377		\$ 66,182,309

#### Notes:

 $\overline{(1)}$  To record the assets related to the CoBank Loan.

(2) To record the impact of full year depreciation offset by the Cost of Removal.

### PENNICHUCK EAST UTILITY, INC. BALANCE SHEET EQUITY AND LIABILITIES For the Twelve Months Ended December 31, 2018

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	Account Number	12/31/2018		Pro Forma Adjustments			Proforma 12/31/18		
STOCKHOLDERS' EQUITY				-					
Common stock	201	\$	100	\$ -		\$	100		
Paid in capital	211	\$	11,583,500	-		\$	11,583,500		
Comprehensive Income	219	\$	(157,658)	-		\$	(157,658)		
Retained earnings	215	\$	(1,176,457)	(88,893)	(2)	\$	(1,265,349)		
C C			10,249,485	(88,893)			10,160,593		
LONG TERM DEBT									
Bonds, notes and mortgages	221	\$	19,367,850	1,297,379	(3)		20,665,229		
Intercompany advances	223		8,758,467	62,891	(3),(1)		8,821,358		
Other Long Term Debt	224	\$	262,763	- 262,763			262,763		
CURRENT LIABILITIES									
Accounts payable	231	\$	270,410	-			270,410		
Accrued property taxes	236	\$	1,493	-			1,493		
Accrued interest payable	237	\$	37,065	-			37,065		
Other accrued expenses	241	\$	309,922	-			309,922		
Income taxes payable	236	\$	-	-			-		
Customer deposits & other	235	\$	92,518	-			92,518		
			711,409	-			711,409		
OTHER LIABILITIES AND DEFERRED CREDITS									
Deferred income taxes	282 & 283	\$	5,931,441	-			5,931,441		
Customer advances	252	\$	-	-			-		
CIAC, net	271 & 272	\$	19,629,517	-			19,629,517		
Other long term liabilities			-	-	_		-		
			25,560,958	-	-		25,560,958		
TOTAL EQUITY AND LIABILITIES		\$	64,910,932	\$ 1,271,377	:	\$	66,182,309		
<u>Notes:</u> (1) To record the CoBank Debt as follows:									
	CoBank Loan	\$	1,297,379	7,379 <b>CoBank</b>					

(2) To record the impact of interest, depreciation, property taxes and income tax benefit on retained earnings.

(3) To record the use of funds through the intercompany debt and the impact of the intercompany loan refinance.

#### PENNICHUCK EAST UTILITY, INC. OPERATING INCOME STATEMENT For the Twelve Months Ended December 31, 2018

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	Account Number	Twelve Months 12/31/18	Pro Forma Adjustments		Pro Forma 12 Months 12/31/18		
Water Sales	460 to 462	\$ 8,688,466	-		\$	8,688,466	
Other Operating Revenue	471	35,989	-		\$	35,989	
Total Revenues		8,724,455	-			8,724,455	
Production Expenses	601 to 652	2,290,425	-			2,290,425	
Transmission & Distribution Expenses	660 to 678	737,584	-			737,584	
Customer Acct & Collection Exp	902 to 904	200,152	-			200,152	
Administrative & General Expense	920 to 950	184,537	-			184,537	
Inter Div Management Fee	930	2,356,956	-			2,356,956	
Total Operating Expense		5,769,655	-			5,769,655	
Dep Exp/Acq Adj Expense	403 & 406	1,254,250	26,002	(2)		1,280,252	
Amortization Expense:CIAC	405	(392,222)	-			(392,222)	
Amortization Expense	407	294,990	-			294,990	
Gain on Debt Forgiveness	414	(22,613)	-			(22,613)	
Property Taxes	408.1	1,040,185	37,520	(2)		1,077,705	
Income Tax	409 to 410	771,010	(33,012)	(3)		737,998	
Total Operating Deductions		2,945,600	30,510			2,976,110	
Net Operating Income		9,201	(30,510)			(21,310)	
Other Income and Deductions		202,631	-			202,631	
Interest Expenses		751,987	58,382	(1)		810,369	
Net Income		(540,156)	(88,893)			(629,048)	

#### Notes:

1 - To record the change in interest expense.

2 - To record the impact of assets on depreciation and property taxes.

3 - To record the tax impact resulting from additional expenses, at the statutory rate of 27.08%.

#### PENNICHUCK EAST UTILITY, INC. **OPERATING INCOME STATEMENT** For the Twelve Months Ended December 31, 2018

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\$ 26,002

725

5.26% \$ 12.50% \$

Supporting Calculations: Interest Expense:		Amount		Rate		nterest					
CoBank Loan				4.500%		58.382					
		1,297,379		4.500%	<u> </u>						
Annual Interest	\$	1,297,379	-		\$	58,382					
Depreciation											
Additions:				Ass	et Co	ost			Depre	ecia	tion
		<b>set Totals</b> erm Loan		<i>Cost of</i> Removal				Total	Rate	A	Amount
303 Land and Land Rights	\$	-	\$	-			\$	-	0.00%	\$	-
304 Structures & Improvements	\$	-	\$	-			\$	-	2.62%	\$	-
305 Collecting and Impounding Reservoirs	\$	-	\$	-			\$	-	1.47%	\$	-
306 Lake, River and Other Intakes	\$	-	\$	-			\$	-	3.33%	\$	-
807 Wells & Springs	\$	14,893	\$	4,824			\$	10,069	3.79%	\$	382
308 Infiltration Galleries and Tunnels	\$	-	\$	-			\$	-		\$	-
309 Supply Mains	\$	-	\$	-			\$	-	1.57%	\$	-
310 Power Generation Equipment	\$	-	\$	-			\$	-	6.11%	\$	-
311 Pumping Equipment	\$	95,063	\$	3,099			\$	91,964	5.47%	\$	5,030
320 Water Treatment Equipment	\$	-	\$	-			\$	-	7.19%	\$	-
330 Distribution Reservoirs and Standpipes	\$	-	\$	-			\$	-	1.94%	\$	-
331 Transmission & Distribution Mains	\$	990,541	\$	1,908			\$	988,633	1.47%	\$	14,533
333 Services	\$	94,060	\$	1,957			\$	92,103	2.05%	\$	1,888
334 Meters and Meter Installations	\$	89,035	\$	7,043			\$	81,992	4.20%	\$	3,444
335 Hydrants	\$	-	\$	-			\$	-	1.47%	\$	-
339 Other Plant and Misc Equipment	\$	-	\$	-			\$	-	2.00%	\$	-
340 Office Furniture and Equipment	\$	-	\$	-			\$	-	2.00%	\$	-
341 Transportation Equipment	\$	-	\$	-			\$	-		\$	-
342 Stores Equipment	\$	-	\$	-			\$	-		\$	-
343 Tools, Shop and Garage Equipment	\$	-	\$	-			\$	-	8.33%	\$	-
344 Lab Equipment	\$	-	\$	-			\$	-	5.00%	\$	-
345 Power Operated Equipment	\$	-	\$	-			\$	-		\$	-
AC Communication Family and	•	40 707	•				¢	40 707	F 000/	¢	705

\$ \$ \$ \$ \$

\$

-

-

18,831 \$

13,787

\$ \$ \$ \$ \$

Totals \$ 1,297,379 \$

343 Tools, Shop and Garage Equipment
344 Lab Equipment
345 Power Operated Equipment 346 Communication Equipment

347 Computer Equipm	nent
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Net Additions	\$1	,297,379		\$ -	\$ 1,278,548		
Pro Forma Depreciation Adjusted Pro Forma Depreciation						•	26,002 26,002
	Con	nbined Federal					
Property Taxes	And	State Income Tax					
Merrimack Town Tax Rate	\$	22.32					
Other							
State of New Hampshire	\$	6.60					
Total Tax Rate	\$	28.92					
Pro Forma Property Taxes	\$	37,520	1.1%	\$ 413	\$ 37,933		

\$ \$ \$ \$ \$ \$

\$

-\$ -

13,787

1,278,548

#### Pennichuck East Utility, Inc. 2019 CoBank Financing Projected Rate Impact on Single Family Residential Home 3/29/2019

Loan Amount	-	\$ 1,297,379	(a)
Loan Percentage	-	4.50%	
Loan Term (in years)	-	25	
Annual Principal & Interest on Loan		\$87,494	(b)
Coverage Multiplier, under DW 16-806		1.1 x	(c)
Revenue Requirement for P&I: [(a) x (c)]		\$96,243	(d)
Property tax rate/\$1000 Note a	-	\$ 28.92	(e)
Projected Property Taxes: [(a)/1000 x (e)]		\$ 37,520	(f)
Projected Revenue Requirement: [(d) + (f)]		\$133,763	(g)
DW 17-128 Allowed Revenue Requirement	-	\$ 8,276,261	(h)
Calculated QCPAC Surcharge: [(g)/(h)]		1.62%	(i) resulting from the proposed financing
Current Monthly Single Family Residential Bill Note b	-	\$ 74.54	(j)
Monthly impact on Single Family Residential Bill of this Financing: [(i) x (j)]		\$ 1.21	per month

Note a - combined local property taxes for Town of Merrimack (\$22.32/1,000) and State Utility Tax (\$6.60/\$1,000) Note b - From rates approved under DW 17-128, without subsequent QCPAC surcharges